

# Electric & Natural Gas Regulatory Rate Reviews

## 10 Things to Know

- 1** The proposal, which was submitted as two filings, requests approval of a \$429 million adjustment in PECO's electric delivery rates and \$81 million adjustment in its natural gas delivery rates.
- 2** This adjustment is necessary to enable PECO to make investments in its electric and natural gas delivery systems to continue providing customers with the level of service they have come to expect. This includes safe, reliable service; strengthening grid resiliency to mitigate severe weather impacts; and replacing more natural gas main and service lines with new plastic pipe, which enhances safety, is more durable, improves service, and reduces methane emissions. All while supporting the transition to cleaner energy.
- 3** Customer affordability remains a top priority. This filing includes two proposed rate tools designed to spread out certain costs. Over the first six years of these two rate tools, they would deliver over \$290 million in customer savings, which will begin in April 2027 to help offset the electric rate increase by \$88 million that year.
- 4** The proposal requests funding to:
  - a.** Maintain and enhance the safety and reliability of PECO's electric and natural gas systems and help ensure the company can continue to meet the growing demand for energy in southeastern Pennsylvania.
  - b.** Expand support for low-income customers, including extending the reach and impact of energy assistance programs that help the region's most vulnerable households.
  - c.** Further enable the grid to accommodate the expanding digital and electrified world; including EVs, solar interconnection, battery storage, microgrids, data-center growth, and other technologies that will help meet customers' evolving energy needs and expectations.
- 5** During the next five years, PECO is investing nearly \$10 billion across its electric and natural gas systems to inspect equipment, complete targeted infrastructure enhancements and corrective maintenance, invest in new equipment, and perform vegetation management work. This investment includes [PECO's Reliability & Resiliency 2030 Plan](#), which outlines the investment of \$1.97 billion on targeted reliability-focused electric system infrastructure investments through 2030.
- 6** While PECO electric customers have seen an increased number of severe storms impacting service since the 2024 Regulatory Rate Review filing, there have also been improvements to reliability. This comes from investments in infrastructure, including the installation of additional automated devices, which aid in storm restoration. In 2024, PECO's summer reliability performance was better than historical four-year averages. Investments like these have resulted in service reliability ranking PECO among the best in the nation as benchmarked against peers.
- 7** In 2025, PECO completed 288 projects to replace nearly 330,000 feet of existing natural gas lines. In addition, all cast iron and bare steel natural gas mains will be replaced by 2035.
- 8** **Electric Bill Impact:** A typical residential electric customer (700 kWh) would see a bill increase of about \$20.08 per month or 12.5% in 2027. Beginning in April 2027, a proposed \$88 million reduction through two cost-recovery mechanisms would partially offset this increase by \$2.30 per month, or 1.3% in 2027.
- 9** **Natural Gas Bill Impact:** A typical residential natural gas customer (80 Ccf) would see a bill increase of about \$14.52 per month, or 11.4% in 2027. A typical small commercial natural gas customer (400 Ccf) would see a bill increase by about \$33.72 per month, or 6.5% in 2027.
- 10** **If approved, the proposed rate increases would go into effect on January 1, 2027.**